

# AMERICAN QUASAR PETROLEUM CO.

330 PACIFIC WESTERN LIFE BUILDING / CASPER / WYOMING 82601 U.S.A. / TELEPHONE (307) 265-3362

OUR NEW ADDRESS:

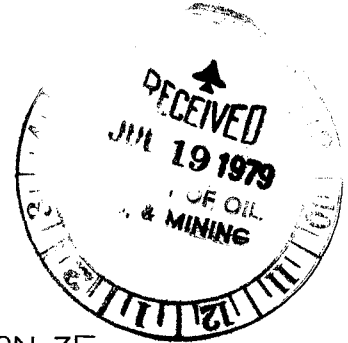
204 SUPERIOR BLDG.  
201 NO. WOLCOTT

July 17, 1979

Division of Oil, Gas & Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attention: Cleon B. Feight, Director

Re: UPRR #9-2  
NW¼ SE¼ Section 9-2N-7E  
Summit County, Utah



Gentlemen:

Attached is the Application for Permit to Drill  
with surveyor's plat for the captioned well.

If any additional information is needed, please  
contact me.

Very truly yours,

Kary J. Kaltenbacher  
Division Drilling Engineer

bh  
Enc's

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN ~~1~~ **2** ~~COPIES~~ **PLICATE\***  
 (Other instructions on  
 reverse side)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

UPRR

9. Well No.

9-2

10. Field and Pool, or Wildcat

Pineview

11. Sec., T., R., M., or Blk.  
and Survey or Area

9-2N-7E

12. County ~~XXXX~~ 13. State

Summit

Utah

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☒

2. Name of Operator

American Quasar Petroleum Co.

3. Address of Operator

204 Superior Bldg., Casper, Wyoming 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

2011.12' FEL &amp; 2003.17' FSL NW SE

At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office\*

5 miles SE of Upton, Utah

15. Distance from proposed\*

location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

648'

16. No. of acres in lease

5794.73

17. No. of acres assigned  
to this well

80.00

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1710'

19. Proposed depth

12,000'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

7193' GR

22. Approx. date work will start\*

11/1/79

23.

### PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17½"	13-3/8"	48#	60'	60 sx (to surface)
12¼"	9-5/8"	36#	2,000'	1000 sx (to surface)
8-3/4"	5½"	17&20#	12,000'	1000 sx

### Proposed operations:

Drill 12¼" hole to 2,000'<sup>±</sup>, using native mud.

Run and cement 9-5/8" surface casing.

Nipple up 10" 5000 psi wp doublegate hydraulic BOP & Hydril. Pressure-test stack.

Drill 8-3/4" hole to total depth with low solids non-disp.

Run BHC Sonic-GR-Cal, DIL, CNL-FDC Logs.

Run production casing if required.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

*Kary J. Kaltenbacher*  
 Kary J. Kaltenbacher

Title Division Drilling Engineer

Date 7/17/79

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

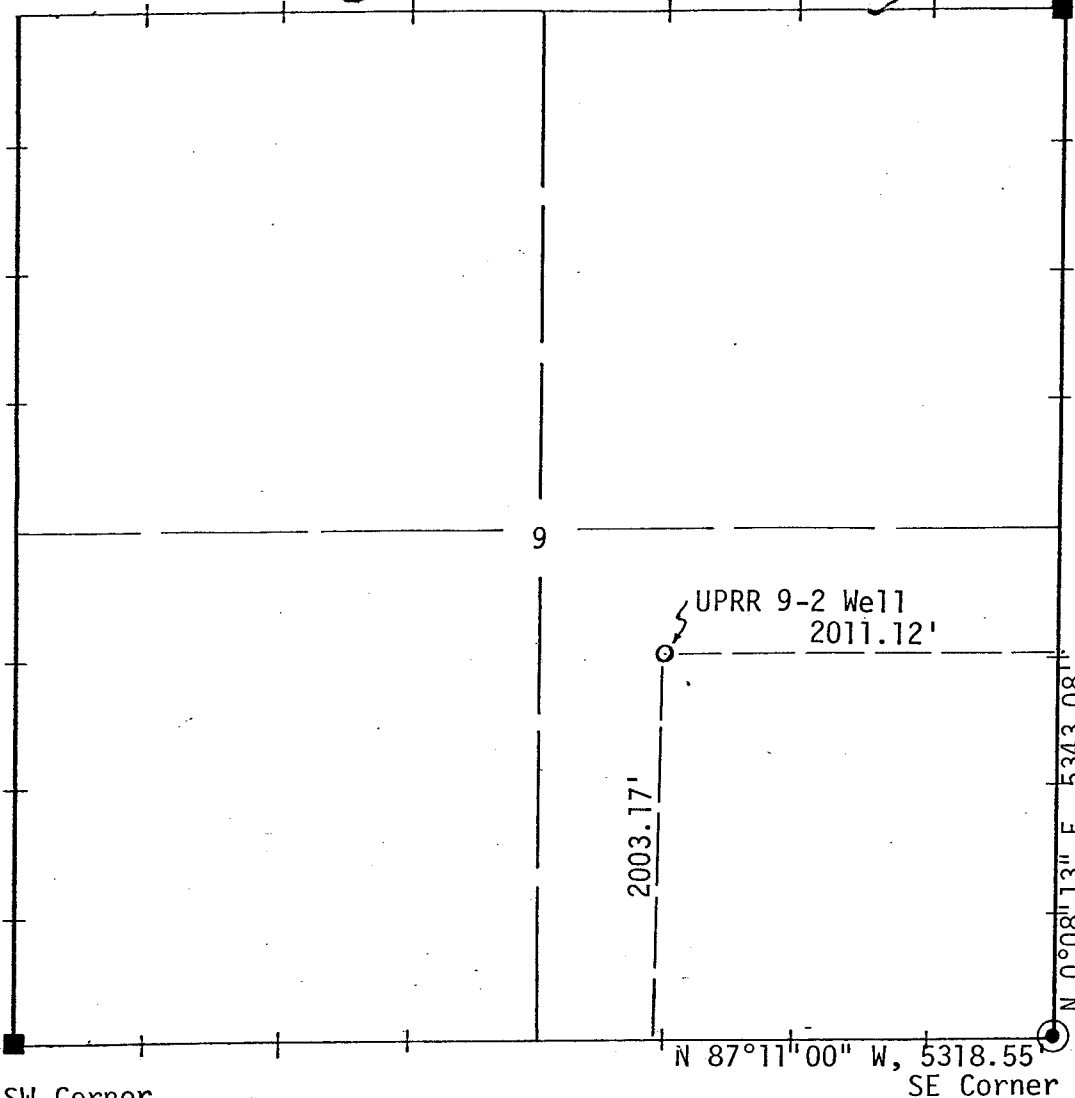
Conditions of approval, if any:

NW Corner

T 2 N

R 7 E

NE Corner

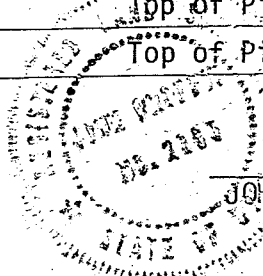


SCALE: 1" = 1000'

- Found Brass Cap
- Found Stone
- ⊙ Set Brass Cap
- ⊙ Found Stone - Set Brass Cap
- Hub and Tack

I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Max Simms of Casper, Wyoming for American Quasar Petroleum I made a survey on the 7th, 9th & 11th day of July, 1979 for Location and Elevation of the UPRR 9-2 Well as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ SE $\frac{1}{4}$  of Section 9, Township 2N, Range 7E of the Salt Lake Base and Meridian, Summit County, State of Utah, Elevation is 7193 Feet Top of Hub Datum U.S.G.S. Quadrangle - Upton, Utah NW $\frac{1}{4}$ NW $\frac{1}{4}$  Sec. 15, T2N, R7E - Elevation 7193'

Reference point	200'	North	Top of Pin	Elevation 7190.9'
Reference point	200'	South	Top of Pin	Elevation 7210.3'
Reference point	200'	West	Top of Pin	Elevation 7281.9'
Reference point	200'	East	Top of Pin	Elevation 7142.1'



John A. Proffit - 7/13/79  
JOHN A. PROFFIT, UTAH R.L.S. NO. 2860

DATE: July 12, 1979  
JOB NO.: 79-14-15

UINTA ENGINEERING & SURVEYING, INC.  
808 MAIN STREET, EVANSTON, WYOMING

STATE OF UTAH  
DIVISION OF OIL, GAS, AND MINING

\*\* FILE NOTATIONS \*\*

Date: July 19, 1979  
Operator: American Quasar Petroleum Co.  
Well No: UPRR 9-2  
Location: Sec. 9 T. 2N R. 7E County: Summit

File Prepared: ☒ Entered on N.I.D.: ☒  
Card Indexed: ☒ Completion Sheet: ☒

API Number: 43-043-30107

CHECKED BY:

Administrative Assistant: \_\_\_\_\_

Remarks:

Petroleum Engineer: M. J. Minder 7-31-79

Remarks: H2S neg

Director: 2

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 160-6 7/28/76

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_ Unit

Other:

☐ Letter Written/Approved



SCOTT M. MATHESON  
Governor

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

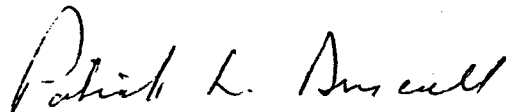
ON-SITE EQUIPMENT AND GENERAL PRACTICES  
FOR DRILLING IN KNOWN AREA OR IN A KNOWN  
FORMATION CONTAINING HYDROGEN SULFIDE

1. A minimum of three cleared areas designated as crew briefing or safety areas. These are to be located no less than 250 feet from the BOP stack, and further, are to be placed so that at least one location is always upwind.
2. The drilling rig should be spotted so as the general prevailing wind is blowing towards the pits.
3. The location and the reserve pit should be made larger than normal to allow reasonable safe distances from the well for on-site trailers. The reserve pit is to be larger in order to accommodate safe flaring of gas.
4. There shall be a minimum of three wind sack poles, and each pole shall have two streamers. The lower most streamer shall be located no more than 8 feet above ground level or, when attached to the rig, no more than 8 feet above the rotary table. Streamers shall be illuminated for night operations.
5. The mud logging unit should be no closer than 125 feet from the BOP unit, and the electrical generator is to be at least 150 feet from the BOP unit.
6. Well marked, highly visible warning signs are to be located no less than  $\frac{1}{2}$  mile on all access roads to the rig.
7. An approved contingency plan must be submitted prior to commencing drilling operations into known formations containing, or suspected of containing hydrogen sulfide.
8. A minimum of 5 self-contained breathing apparatus on the rig floor, and 2 self-contained breathing apparatus for each occupied trailer on location.
9. At least two "bug fans" on location; one to be located in the cellar area blowing towards the pits, and the other to be located on the rotary floor blowing towards the pits.

10. Prior to drilling into a potentially hazardous formation, the following additional equipment shall be on hand:

- A. Safety trailer containing no less than 10 - 380 cubic foot bottles of breathing air. The bottles are to be connected to a manifold system that provides outlets on the rig floor for at least 9 men; on the shale shaker and choke manifold for at least 4 men; and at the mud pump and hopper area for 4 men.
- B. One resuscitator complete with medical oxygen.
- C. One hand H<sub>2</sub>S detector located on the rig floor.
- D. One flare gun located in the rig supervisors trailer.
- E. One additional stretcher and one additional first aid kit.
- F. One high pressure air compressor suitable for recharging air cylinders.
- G. One visible and one audible alarm system, complete with monitors located at the shale shaker and at the bell nipple.
- H. A sufficient quantity of 50/50 aqueous ammonia and water to be able to load the drill pipe when pulling a D.S.T.
- I. Radio or telephone communication equipment.

Sincerely,



PATRICK L. DRISCOLL  
CHIEF PETROLEUM ENGINEER  
DIVISION OF OIL, GAS, AND MINING

PLD/lw

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

CLEON B. FEIGHT  
Director

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
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CHARLES R. HENDERSON  
Chairman

JOHN L. BELL  
C. RAY JUVELIN  
THADIS W. BOX  
CONSTANCE K. LUNDBERG  
EDWARD T. BECK  
E. STEELE McINTYRE

July 31, 1979

American Quasar Petroleum Company  
204 Superior Bldg.,  
Casper, Wyoming 82601

Re: UPRR 9-2  
Sec. 9, T. 8N., R. 7E.,  
Summite County

Dear Sir:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 160-6 dated July 28, 1976.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Geological Engineer  
HOME: 876-3001  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30107.

Sincerely,

DIVISION OF OIL, GAS AND MINING

*M.T. Minder*

MICHAEL T. MINDER  
GEOLOGICAL ENGINEER

MTM/tlh

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT TRIPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Location _____		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NW¼ SE¼		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	Monthly Report of Operations <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval to drill granted July 31, 1979.

No operations commenced as of this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE Division Dirg. Supt.

DATE 8/10/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

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2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyo. 82601		7. UNIT AGREEMENT NAME	
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	
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SIGNED John F. Sindelar  
(This space for Federal or State office use)

TITLE Division Dirg. Supt.

DATE 9/6/79

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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		10. FIELD AND POOL, OR WILDCAT Pineview	
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(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

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Approval to drill granted July 31, 1979.

No operations have been commenced as of this date.

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

10/3/79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT <sup>original only</sup> ~~TRIPPLICATE\*~~  
(Other instructions on  
reverse side)

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### SUNDRY NOTICES AND REPORTS ON WELLS

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SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 11/15/79  
John F. Sindelar  
 (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

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John F. Sindelar  
John F. Sindelar  
(This space for Federal or State office use)

TITLE

Division Dirg. Supt.

DATE

12/5/79

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
 DEPARTMENT OF NATURAL RESOURCES  
 DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Location</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ SE¼		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether OF, RT, OR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
12. COUNTY OR PARISH Summit		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-7E	
13. STATE Utah			

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Monthly Report of Operations	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Approval to drill granted July 31, 1979.

As of 12/31/79, MIRT.

**RECEIVED**

JAN 14 1980

 DIVISION OF  
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar  
John F. Sindelar  
 (This space for Federal or State office use)

TITLE

Division Dirg. Supt.

DATE

1/11/80

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Oil instructions on reverse side)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. Fee	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR American Quasar Petroleum Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		8. FARM OR LEASE NAME UPRR	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ SE¼		9. WELL NO. 9-2	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7193' GR	
12. COUNTY OR PARISH Summit		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 1/4-31/80  
(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED John F. Sindelar TITLE Division Dirg. Supt. DATE 2/1/80

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/4/80 RURT.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/5-6/80 RURT.  
1/7 Mixed mud, prep to spud. Having difficulty  
due to extreme cold weather.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/8/80 Day #1 - Drlg. in sd & sh @ 395'. Drld. 335'  
in 14-3/4 hrs. MW 8.6; visc 38. Surveys: 1/2° @ 136';  
1° @ 360'. Set 40' 13-3/8" 54# K csg; cemented w/7  
yds ready-mix. Fin. RURT. Ran bit #1 (12 1/4" Sec  
S4T - SN 883428) @ 60'. Bit has drld. 335' in 14-3/4  
hrs. Spudded @ 12:15 PM 1/7/80. Drlg. wt 18,000#; RPM 90.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/9/80 2 days - Drlg. in sd & sh @ 660'. Drld. 265'  
in 14 hrs. MW 9.0; visc 40; WL 14.0; pH 9.0.  
Survey: 1° @ 641'. Pulled bit #1A @ 578'. Bit drld.  
518' in 24 hrs. Dull grade 8-8-1/8". Ran bit #2A  
(12 1/4" Hughes J22 - SN ET470). Bit has drld. 82'  
in 4-3/4 hrs. Lost ret's @ 455'. Mixed LCM pill; regained returns.  
Now drlg. w/full ret's. Drlg. wt 25,000#; RPM 75. (Correction to 1/8/80  
report: Set 60' 48# H40 13-3/8" conductor; cemented w/6 yds ready-mix.)

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/10/80 3 days - Drlg. in sd & sh @ 1010'. Drld. 350'  
in 20 hrs. MW 9.3; visc 41; WL 14.6; pH 9.0.  
Surveys: 1° @ 762'; 3/4° @ 829' & 889'. Bit #2A has  
drld. 432' in 24-3/4 hrs. Drlg. wt 30-35,000#; RPM 75.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/11/80 4 days - TOH for bit @ 1229'. Drld. 219'  
in 19 hrs. MW 9.3; visc 40. Bit #2A has drld.  
651' in 43-3/4 hrs. Now POH.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/12/80 5 days - Drlg. in sd & sh @ 1465'. Drld. 236'  
in 13 1/4 hrs. Surveys: 3/4° @ 1340' & 1404'. Pulled  
bit #2A @ 1229'. Bit drld. 651' in 39 1/2 hrs. Dull grade  
4-4-1. Ran bit #3A (12 1/4" Smith F2 - SN AP3484).  
Bit has drld. 236' in 13 1/4 hrs. Drlg. wt 45,000#; RPM 75.  
1/13 6 days - Drld. in sd & sh @ 1810'. Drld. 345'  
in 19 1/2 hrs. Surveys: 3/4° @ 1475' & 1788'. Bit #3A has drld. 581' in 32-3/4 hrs.  
Drlg. wt 45,000#; RPM 75.

1/14 7 days - TD 1843'. Drld. 33' of sd & sh in  
3 1/2 hrs. Prep to cmt 9-5/8" csg. MW 9.4; visc 50; WL 11.5; pH 9.5.  
Pulled bit #3A @ 1843'. Bit drld. 614' in 36 hrs. Dull grade 4-4-1. Ran SLM.  
Tripped back in hole w/bit #3A. Drld. 10'. Circ. btms up. POH. LD BHA.  
RU & ran 52 jts 9-5/8" csg. as follows:

19 jts 36# K -	592.20'
14 jts 40# K -	552.97'
19 jts 43.5# N80 -	696.25'
Total	1841.42'
Shoe -	1.20'
Float -	2.23'
Total:	1844.85'

Now prep to cmt.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/15/80 8 days - TD 1843'. NU BOPE.  
Landed 9-5/8" csg. @ 1843' KB. Cemented w/835  
sx Howco Lite w/12½# gilsonite & ¼#/sk flocele  
followed by 100 sx Class "G" w/¼#/sk flocele.  
PD 9:30 AM 1/14/80. Now NU BOPE.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/16/80 9 days - Drlg. in sd & sh @ 1875'. Drld. 32'  
in 3 hrs. MW 9.2; visc 42. Fin. NU BOPE. Pressure-  
tested csg. to 1200 psi. Ran bit #4 (8½" Sec S4T -  
SN 579231) @ 1843'. Bit has drld. 32' in 3 hrs.  
Drld. cmt & shoe. Will pressure-test stack while  
out of hole to PU BHA. Drlg. wt 12,000#; RPM 60.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/17/80 10 days - TD 1950'. Drld. 75' of sd & sh in  
10-3/4 hrs. Testing BOPE. MW 8.8; visc 37; WL 20.0;  
pH 8.8. Pulled bit #4 @ 1950'. Bit drld. 107' in  
13-3/4 hrs. Dull grade 4-4-1. Now testing BOPE.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/18/80 11 days - TD 2148'. Drld. 198' of sh in 8 hrs.  
Repairing mud lines. MW 8.7; visc 34; WL 20.0; pH 9.5.  
Survey: 1-3/4° @ 2107'. Fin. testing BOPE. Ran bit  
#5 (8½" Smith F2 - SN 042TP) @ 1950'. Bit has drld.  
198' in 8 hrs. Now repairing mud lines.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/19/80 12 days - Drlg. in sd & sh @ 2428'. Drld. 280'  
in 16-3/4 hrs. MW 9.0; visc 35; WL 20.0; pH 10.0.  
Survey: 1-3/4° @ 2356'. Bit #5 has drld. 478' in 24-3/4  
hrs. Smpl tops: Echo cgl't 295'; Kelvin sh 1300'.  
Drlg. wt 40,000#; RPM 60.

1/20 13 days - Drlg. in sd & sh @ 2685'. Drld. 257'  
in 17-3/4 hrs. MW 9.2; visc 35; WL 10.0; pH 9.0. Survey: 2° @ 2655'. Bit #5  
has drld. 735' in 42½ hrs. Drlg. wt 45,000#; RPM 60.

1/21 14 days - Drlg. in Kelvin sh @ 2975'. Drld. 290'  
in 21½ hrs. MW 9.2; visc 36; WL 9.4; pH 9.0. Survey: 2¼° @ 2895'. Bit #5 has  
drld. 1025' in 64 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/22/80 15 days - Drlg. in Kelvin sh @ 3268'. Drld.  
293' in 20 hrs. MW 9.3; visc 36; WL 9.4; pH 9.0.  
Survey: 2-3/4° @ 3258'. Bit #5 has drld. 1318' in  
84 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/23/80 16 days - Drlg. in Kelvin @ 3400'.  
Drld. 132' in 10¼ hrs. MW 9.2; visc 35; WL 7.6;  
pH 8.8. Survey: 3° @ 3348'. Pulled bit #5 @ 3358'.  
Bit drld. 1408' in 90¼ hrs. Dull grade 8-4-1/8".  
Ran bit #6 (8½" Hughes J22 - SN WC848). Bit has  
drld. 42' in 4 hrs. Drlg. wt 35,000#; RPM 70.



UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

17 days -  
1/24/80 / Drlg. in Kelvin @ 3705'. Drld. 305' in  
20½ hrs. MW 9.3; visc 36; WL 8.6; pH 9.0.  
Surveys: 2-3/4° @ 3441'; 3° @ 3543'; 3¼° @ 3638'.  
Bit #6 has drld. 347' in 24½ hrs. Drlg. wt 45,000#;  
RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/25/80 18 days - Drlg. in Kelvin sh @ 3999'. Drld.  
294' in 22¼ hrs. MW 9.0; visc 37; WL 9.4; pH 9.0.  
Survey: 2-3/4° @ 3903'. Bit #6 has drld. 641' in  
46-3/4 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/26/80 19 days - Drlg. in Kelvin sh @ 4333'. Drld.  
334' in 20 hrs. MW 9.2; visc 40; WL 10.0; pH 9.0.  
Survey: 3° @ 4277'. Bit #6 has drld. 975' in 66-3/4  
hrs. Drlg. wt 45,000#; RPM 70.

1/27 20 days - Drlg. in Kelvin sh @ 4610'.  
Drld. 277' in 20 hrs. MW 9.1; visc 40; WL 9.8; pH 9.5. Survey: 3½° @ 4543'.  
Bit #6 has drld. 1252' in 88-3/4 hrs. Drlg. wt 48,000#; RPM 50.

1/28 21 days - Drlg. in Kelvin sh @ 4785'.  
Drld. 175' in 9-3/4 hrs. MW 9.1; visc 37; WL 10.0; pH 9.8. Survey: 3½° @  
4646'. Pulled bit #6 @ 4769'. Bit drld. 1411' in 97 hrs. Dull grade 4-4-1/8".  
Ran bit #7 (8½" Sec S84F - SN 843861). Bit has drld. 16' in 1½ hr.  
Drlg. wt 35,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/29/80 22 days - Drlg. in Kelvin sh @ 5086'. Drld.  
301' in 19-3/4 hrs. MW 9.0; visc 38; WL 8.4; pH 9.8.  
Survey: 3-3/4° @ 5072'. Bit #7 has drld. 317' in  
21½ hrs. Drlg. wt 45,000#; RPM 75.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/30/80 23 days-TOH. TD 5234'. Drld. 148'  
of Kelvin in 15½ hrs. MW 9.1; vis 43; WL 8.4;  
pH 9.5. Surveys: 3-3/4° at 5072'; 4° at 5185'.  
Pulled bit #7 at 5234'. Bit had drld. 465'  
in 36-3/4 hrs. Dull grade: 2-4-I.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

1/31/80 24 days - Drlg. in Kelvin sh @ 5293'.  
Drld. 59' in 6 hrs. MW 9.2; visc 39; WL 8.5; pH 10.0.  
Ran bit #8 (8½" Smith F2 - SN AK1349) @ 5234'. Bit has  
drld. 59' in 6 hrs. Drlg. wt 45,000#; RPM 75.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ SE¼		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report of Operations</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

This is a Monthly Report of Operations for period 2/1-29/80  
(see attached chronological report).

**RECEIVED**

MAR 3 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg. Supt.

DATE

2/29/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/1/80 25 days - Drlg. in Kelvin sh @ 5565'.  
Drld. 272' in 21½ hrs. MW 9.1; visc 35; WL 8.4; pH 9.0.  
Survey: 4° @ 5515'. Bit #8 has drld. 331' in 27½ hrs.  
Drlg. wt 40,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/2/80 26 days-TD 5803'. Running survey.  
Drld. 238' Kelvin in 21½ hrs.  
2/3/80 27 days-Drlg. at 5987'. Drld. 184'  
Kelvin sh. in 19 hrs. Surveys: 3½° at 5803';  
3½° at 5895'; 4° at 5987'.  
2/4/80 28 days-Drlg. at 6051'. Drld. 64' in  
8-3/4 hrs. MW 9.3; vis 37; WL 7.4; pH 9.5. Pulled bit #8, bit had  
drld. 791' in 72½ hrs. Dull grade: 5-4-1/8. Ran bit #9 (8½" Security  
S84F, s/n 852566) in at 6025'. Bit has now drld. 26' in 4½ hrs.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/5/80 29 days - TD 6205'. Drld. 154' of Kelvin  
in 12-3/4 hrs. Repairing dwks. MW 9.2; visc 35;  
WL 6.8; pH 9.5. Survey: 3½° @ 6174'. Bit #9 has  
drld. 180' in 17 hrs. Dropped blocks while making  
conn. Now repairing brakes.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/6/80 30 days - Drlg. in Kelvin sh @ 6372'.  
Drld. 167' in 14-3/4 hrs. MW 9.2; visc 41; WL 7.2;  
pH 9.3. Survey: 3½° @ 6348'. Bit #9 has drld.  
347' in 31-3/4 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/7/80 31 days - Drlg. in Kelvin sh @ 6576'.  
Drld. 204' in 20-3/4 hrs. MW 9.0; visc 35; WL 6.8;  
pH 9.0. Survey: 4½° @ 6514'. Bit #9 has drld. 551'  
in 52½ hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/8/80 32 days - Drlg. in shale @ 6747'. Drld. 171'  
in 20 hrs. MW 9.2; visc 37; WL 6.8; pH 8.3.  
Survey: 4° @ 6722'. Bit #9 has drld. 722' in 72½ hrs.  
Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/9/80 33 days-Drlg. at 6772'. Drld. 25' Stump  
in 4½ hrs. Pulled bit #9 at 6769'. Bit had  
drld. 744' in 76½ hrs. Dull grade: 7-6-½.  
Ran bit #10 (8½" Hughes J-33, s/n DZ826) at  
6769'. Bit has drld. 3' in ½ hr.  
2/10/80 34 days-TD 6955'-Repair. Drld. 183'  
brn sh in 20½ hrs. Surveys: 3½° at 6811; 3-3/4° at 6848'. Now repair-  
ing drawworks.  
2/11/80 35 days-Drlg. at 7153'. Drld. 198'  
sh in 19½ hrs. MW 9.4; vis 41; WL 7.6; pH 9.3. Surveys: 3½° at 6938';  
4° at 7010'.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/12/80 36 days - TD 7232'. Drld. 79' of brn sh  
in 10½ hrs. Clog pits while out of hole.  
MW 9.5; visc 39; WL 6.8; pH 9.0. Survey: 3½° @  
7100'. Pulled bit #10 @ 7232'. Bit drld. 463' in 50½ hrs.  
Dull grade 4-4-1/8". Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

Closure: 289,23' N 32° 49' W. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/13/80 37 days - Drlg. in Stump sh & ls @ 7304'.  
Drld. 72' in 9-3/4 hrs. MW 9.0; visc 45; WL 9.2;  
pH 9.5. Survey: 3-3/4° N 16° W @ 7145'. Ran bit  
#11 (8½" Smith F3 - s/n AS8364) @ 7232'. Bit has  
drld. 72' in 9-3/4 hrs. Ran multishot on trip for bit.

2/14/80 38 days - Drlg. in sd, chert & sh @ 7509'.  
Drld. 205' in 20 hrs. MW 9.2; visc 37; WL 6.5; pH 9.5.  
Survey: 3-3/4° N 10° W @ 7397'. Bit #11 has drld.  
277' in 29-3/4 hrs. Drlg. wt 45,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/15/80 39 days - Drlg. in Stump sh @ 7678'.  
Drld. 169' in 20½ hrs. MW 9.2; visc 38; WL 6.0; pH 9.0.  
Survey: 3-3/4° N 5° W @ 7564'. Bit #11 has drld.  
446' in 50 hrs. Drlg. wt 43,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/16/80 40 days-TIH at 7774'. Drld. 96'  
Pruess in 18 hrs. Survey: 4-3/4° N 10° W at  
7691'. Pulled bit #11 at 7774'. Bit had drld.  
542' in 68 hrs. Dull grade: 7-4-½. Sample  
top of Pruess-7650'. Ran bit #12 at 7774'.  
2/17/80 41 days-Drlg. at 7895'. Drld. 121'

in 20½ hrs. Survey: 5½° N 18° W at 7809'.

-2/18/80 42 days-Drlg. Pruess at 7933'. Drld.  
38' in 9 hrs. Survey: 5½° N 18° W at 7826'. MW 9.1; vis 39; WL 8.6;  
pH 9.5. Pulled bit #12 (8½" Security S84F, s/n 853919) at 7901'. Bit  
had drld. 127' in 23 hrs. Dull grade: 8-4-1/8. Ran bit #13 (8½" Smith  
F2, s/n AK1348) at 7901'. Bit has drld. 32' in 6½ hrs.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/19/80 43 days - TD 7987'. Drld. 54' of Stump sh  
in 7-3/4 hrs. Stringing up drlg. line. MW 9.1; visc 40;  
WL 9.0; pH 9.5. Pulled bit #13 @ 7987'. Bit drld. 86'  
in 14½ hrs. Dull grade 8-3-1. Ran bit #14 (8½" Hughes  
J33 - s/n WR123). Dropped blocks on TIH. Now  
stringing up.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview F rosp.

2/20/80 44 days - TD 7987'. TIH w/bit.  
MW 9.1; visc 38; WL 10.0; pH 9.5. Restrung blocks  
w/new drlg. line. POH. Magnafluxed BHA. Now  
TIH w/bit #14.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/21/80 45 days - Drlg. in sd & sh @ 8050'. Drld.  
63' in 15¼ hrs. MW 9.1; visc 44; WL 9.5; pH 9.5.  
Survey: 5-3/4° N 15° W @ 7977'. Fin. TIH w/bit #14  
@ 7987'. Bit has drld. 63' in 15¼ hrs. Drlg. wt  
27,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/22/80 46 days - Drlg. in Stump sh @ 8143'. Drld. 93' in 9-3/4 hrs. MW 9.1; visc 40; WL 11.2; pH 9.5. Pulled bit #14 @ 8068'. Bit drld. 81' in 19 hrs. Dull grade 3-3-1. Ran bit #15 (8½" Sec S84F - s/n 841281). Bit has drld. 75' in 6 hrs. Drlg. wt 40,000#; RPM 70.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/23/80 47 days - POH @ 8234'. Drld. 91' in 19 hrs. Survey: 6° N 15° W @ 8157'. Bit #15 has drld. 166' in 25 hrs. Now POH for hole in DP. Drlg. wt 45,000#; RPM 70.

2/24 48 days - TD 8341'. Drld. 107' of Freuss sh in 12¼ hrs. POH for bit. Fin. POH looking for hole in DP. Found bit cracked. Ran bit #16 (8½" Smith F3 - s/n AN1041) @ 8234'. Bit drld. 107' in 12¼ hrs. Pulled bit #16 @ 8341' for hole in DP. Found collar cracked. Dull grade 8-4-1/8".

2/25 49 days - TOH @ 8441'. Drld. 100' in 10-3/4 hrs. POH to PU Dyna-Drill & bent sub. MW 9.1; visc 42; WL 9.8; pH 9.5. Surveys: 6½° N 11° W @ 8354'; 6½° N 15° W @ 8414'. Ran bit #17 (8½" Hughes J33 - s/n PJ413) @ 8341'. Bit has drld. 100' in 10-3/4 hrs. Now POH to PU Dyna-Drill & bent sub to kick well to the South. (Now within 300' of lse. line.) Preuss smpl top: 8100'.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/26/80 50 days - TD 8441'. Repairing rig. MW 9.1; visc 44; WL 10.0; pH 9.5. Broke input shaft in dwks while POH. Drill string is in csg. Now repairing rig.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/27/80 51 days - TD 8441'. Repairing rig.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/28/80 52 days - TD 8441'. Repairing dwks.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

2/29/80 53 days - TD 8441'. Washing & rmg to btm. MW 9.0; visc 35; WL 10.0; pH 9.4. Fin. repairing rig. Reran bit #17 (8½" Hughes J33 - s/n PJ413). TIH, W&R to btm. Will cond. hole, POH & PU Dyna-Drill.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(On instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Drilling</u>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ SE¼		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-7E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Summit	
18. I hereby certify that the foregoing is true and correct SIGNED <u>John F. Sindelar</u> TITLE <u>Division Dirg. Supt.</u> DATE <u>4/8/80</u> (This space for Federal or State office use)		13. STATE Utah	

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASINO <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

Monthly Report of Operations ☒

This is a Monthly Report of Operations for period 3/1-31/80

(see attached chronological report).

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Dirg. Supt.

DATE

4/8/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/1/80 54 days - Rmg. & c. l. hole @ 8444'.

Drld. 3' in 1/2 hr. Rmd. 6665-8441' on TIH.

Drld. 3'. Made 20-stand short trip. Found tile hole @ 8278'. Now rmg. to btm w/bit #RR17.

3/2 55 days - POH w/Dyna-Drill @ 8444'.

Fin. rmg. to btm w/bit #RR17. Circ. & cond. hole. POH. PU bit #RR18 (from Riley Ridge #3-24) (8-1/2" Chr. MD331 - s/n 9W2115), Dyna-Drill & 1-1/2° bent sub. TIH. Plugged bit while breaking circ. on btm. Now POH to unplug same.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/3/80 56 days-Rmg. at 8444'. MW 8.9; vis 47; WL 7.2; pH 9.2. Tried to break circ. w/Dyna-drill at 5900'. Dyna-drill was plugged, TOH. PU Reamer assy., TIH, tagged bridge at 8384'. Rmg. to btm.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/4/80 57 days - TIH @ 8481'. Drld. 37' of Preuss in 7 hrs. MW 9.3; visc 58; WL 7.2; pH 10.5.

Fin. rmg. to btm. Ran bit #19 (8½" Smith F3 - s/n AN1097) @ 8444'. Pulled bit #19 @ 8481'. Bit drld. 37' in 7 hrs. Dull grade 1-1-1. Now TIH w/bit #RR18, Dyna-Drill & 1½° bent sub @ 8481'.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/5/80 58 days - Drlg. w/Dyna-Drill @ 8493'. Drld. 12' in 4 hrs. MW 9.3; visc 60; WL 6.4; pH 9.5. Fin. TIH w/bit #RR18, Dyna-Drill & bent sub @ 8481'. Oriented. Bit has drld. 12' in 4 hrs. Drlg. wt 10,000#; RPM 410.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/6/80 59 days - Drlg. in Preuss @ 8536'. Drld. 43' in 22 hrs. MW 9.3; visc 50; WL 4.2; pH 9.5. Survey: 6½° N 14° W @ 8475'. Bit #RR18 has drld. 55' in 26 hrs. Drlg. wt 12,000#; RPM 410.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/7/80 60 days - TD 8541'. Drld. 5' of Preuss in 6 hrs. Orienting Dyna-Drill. MW 9.3; visc 50; WL 4.4; pH 9.8. Pulled bit #RR18 @ 8541'. Bit drld. 60' in 32 hrs. Ran bit #20 (8½" Chr. MD331 - s/n OW2830). Now orienting Dyna-Drill.

UPRR #9-2

(12,000' TC-dev)

Summit Co., Utah

Pineview Prosp.

3/8/80 61 days - Drlg. w/Dyna-Drill @ 8541'. Fin. orienting Dyna-Drill. Broke wireline while orienting. POH. Rec. survey instrument. Tripped back to btm. Now drlg. @ 8541'. Drlg. wt 10,000#; RPM 410.

3/9 62 days - Drlg. in Preuss @ 8590'. Drld. 49' in 21½ hrs. Surveys: 6¼° N 5° E @ 8505'; 6-3/4° N 21° E @ 8536'. Bit #20 has drld. 49' in 21½ hrs. Drlg. wt 10,000#; RPM 410.

3/10 63 days - Drlg. in Preuss @ 8602'. Drld. 12' in 9 hrs. MW 9.3; visc 47; WL 4.8; pH 10.0. Pulled bit #20 @ 8597'. Bit drld. 56' in 28½ hrs. Bit ringed out. Ran bit #RR19 (8½" Chr. MD331 - s/n 9W2115). Bit has drld. 5' in 2 hrs. Drlg. wt 10,000#; RPM 410.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/11/80 64 days - Drlg. in creuss sh @ 8646'. Drld. 44' in 21½ hrs. MW 9.2; visc 55; WL 4.8; pH 10.0. Surveys: 7° N 37° E @ 8567'; 6-3/4° N 55° E @ 8599'. Bit #RR19 has drld. 49' in 23½ hrs. Directionally turning well to the South. Drlg. wt 10,000#; RPM 410.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/12/80 65 days - Drlg. in sh @ 8650'. Drld. 4' in 4½ hrs. MW 9.2; visc 45; WL 4.8; pH 10.5. Pulled bit #RR19 @ 8650'. Bit drld. 53' in 28 hrs. Ran bit #21 (8½" Reed HPSMJ - s/n 743266). Drlg. wt 5,000#; RPM 410.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/13/80 66 days - TD 8657'. Drld. 7' of sh in 7 hrs. Attempting to locate cause for lost pump pressure. MW 9.3; visc 47; WL 4.4; pH 9.5. Pulled bit #21 @ 8657'. Bit drld. 7' in 7 hrs. Dull grade 1-1-1. Ran bit #22 (8½" Smith SDCH - s/n AN0282). Now TIH, attempting to find reason for lost pump pressure.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/14/80 67 days - TOH @ 8669'. Drld. 12' of sh & sltstn in 6½ hrs. MW 9.1; visc 46; WL 5.2; pH 9.5. Survey: 6° N 65° E @ 8630'. Fin. TIH. POH. Found hole in DP above DC's. Tripped back to btm. Now pulling bit #22 @ 8669'. Bit drld. 12' in 6½ hrs.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/15/80 68 days - Drlg. w/Dyna-Drill @ 8669'. Fin. pulling bit #22 @ 8669'. Dull grade 8-4-¼". Ran bit #23 (8½" Reed FF51 - s/n 549266). Oriented Dyna-Drill. Now drlg. @ 8669'.

3/16 69 days - TD 8682'. Drld. 13' of sh in 7 hrs. Rmg. @ 8569'. Pulled bit #23 @ 8682'. Bit drld. 13' in 7 hrs. Dull grade 8-8-1/8". Spear pt missing. LD Dyna-Drill & bent sub. PU bit #RR19 (8½" Smith F3 - s/n AN1097). Now rmg. @ 8569'.

3/17 70 days - TD 8754'. Drlg. 72' of sh in 14-3/4 hrs. TOH to PU Dyna-Drill & bent sub. MW 9.2; visc 50; WL 4.4; pH 9.5. Survey: 5° N 80° E @ 8729'. Ran bit #RR19 @ 8682'. Bit drld. 72' in 14-3/4 hrs. Now POH to PU Dyna-Drill & bent sub.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/18/80 71 days - TD 8754'. TIH w/Dyna-Drill & bent sub. MW 9.2; visc 54; WL 4.4; pH 9.5. Fin. POH w/bit #RR19. PU Dyna-Drill & bent sub. TIH w/bit #RR18 (8½" Chr. MD331 - s/n 9W2115). Ran orientation survey. Oriented tool. Attempted to rerun survey--could not get below top of collars. POH. Found corrosion ring wedged in tool jt. TIH. Now prep to orient Dyna-Drill on btm.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/19/80 72 days - TIH w/bit #24 @ 8759'. Drld. 5' in 4 hrs. MW 9.2; visc 54; WL 4.4; pH 10.0. Pulled bit #RR18 @ 8759'. Bit drld. 5' in 4 hrs. Bit in good cond--would not drill. Now TIH w/bit #24 (8½" Reed FP51HS - s/n 549389) @ 8759'.



UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/20/80 73 days - Orient tool @ 8759'.  
MW 9.2; visc 47; WL 4.8; pH 9.5. Fin. TIH w/bit #24.  
Oriented tool. Began drlg. Lost pump pressure. POH.  
Found hole in DP 29 stands off btm. Changed out jars.  
Cl'd Dyna-Drill. Now orienting tool prep to drill.

UPRR 9-2  
12000 TC -dev  
Summit County, Utah  
Pineview Prosp.

3/21/80 74 days - Fin TIH @ 8768', made 9' drlg. MW 9.2,  
Vis 50, WL 18, pH 9.5. Bit #24 R271 drld 6 3/4 hrs. in at 8759',  
out at 8767'. Fin TIH, wash to btm 50'. Orient drl 8759-8757.  
POH, change bit & Dyna-drill. TIH, wash 15' to btm, drlg.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/22/80 75 days - Drlg. in Kelvin sh @ 8800'. Drld. 32'  
in 10 hrs. Pulled bit #RR21 @ 8771'. Bit drld. 4' in  
5 hrs. Dull grade 6-4-I. Ran bit #RR19 (8 1/2" Smith F3 -  
s/n AN1097). Bit has drld. 29' in 6 hrs. Drlg. wt  
15,000#; RPM 60.

3/23 76 days - TIH w/Dyna-Drill & bent sub @ 8844'.  
Drld. 44' in 10 hrs. Surveys: 4° S 74° E @ 8787'; 3 1/2° S 78° E @ 8810'. Pulled  
bit #RR19 @ 8844'. Bit drld. 73' in 16 hrs. Dull grade 4-6-I. Now TIH w/Dyna-Drill,  
bent sub & bit #25 (8 1/2" Chr. MD331 - s/n OW2873) @ 8844'. BH loc @ 8787' meas.  
depth; true vert. depth 8771'; N 372' W 161'.

3/24 77 days - Drlg. in Preuss sh @ 8877'. Drld.  
33' in 16 1/4 hrs. MW 9.3; visc 51; WL 4.8; pH 9.5. Fin. TIH w/bit #25 @ 8844'.  
Bit has drld. 33' in 16 1/4 hrs. Drlg. wt 12,000#; RPM 350.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/25/80 78 days - TIH w/Dyna-Drill & bit #26 @ 8886'.  
Drld. 9' in 11 hrs. MW 9.3; visc 57; WL 4.6; pH 9.5.  
Survey: 3 1/2° S 67° E @ 8844'. Pulled bit #25 @ 8886'.  
Bit drld. 42' in 27 1/4 hrs. Bit worn out. PU new Dyna-Drill  
& bit #26 (8 1/2" Chr. MD331 - s/n OW2883). Now TIH.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/26/80 79 days - Drlg. in Preuss @ 8909'. Drld. 23'  
in 15 1/2 hrs. MW 9.2; visc 51; WL 5.0; pH 9.5.  
Fin. TIH w/Dyna-Drill & bit #26 @ 8886'. Oriented  
Dyna-Drill. Bit #26 has drld. 23' in 15 1/2 hrs.  
Drlg. wt 12,000#; RPM 350.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/27/80 80 days - Drlg. in Preuss @ 8938'.  
Drld. 29' in 20 1/4 hrs. MW 9.2; visc 58; WL 4.8;  
pH 9.5. Survey: 4-3/4° S 73° E @ 8875'. Closure  
@ 8875'; 402.04' N 22° 48' W. Drlg. wt 12,000#; RPM 350.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/28/80 81 days - Drlg. in Preuss @ 8947'. Drld. 9'  
in 6 hrs. MW 9.2; visc 52; WL 4.8; pH 9.5.  
Survey: 6° S 69° E @ 8909'. Pulled bit #26 @ 8939'.  
Bit drld. 53' in 37-3/4 hrs. Bit worn out. Changed out  
Dyna-Drill. Ran bit #27 (8 1/2" Chr. MD331 - s/n OW2939).  
Bit has drld. 8' in 4 hrs. Drlg. wt 12,000#; RPM 350.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

3/29/80 82 days - Drlg. w/Dyna-Drill @ 8987'. Drld. 40'  
in 15 hrs. Survey: 6° S 20° E @ 8947'. Bit #27 has drld.  
48' in 19 hrs. Drlg. wt 10,000#; RPM 350.

3/30 83 days - TIH w/bit @ 9003'. Drld. 16' of  
Preuss sh in 11 hrs. Pulled bit #27 @ 9003'. Bit drld.  
64' in 30 hrs. Bit worn out. Changed out Dyna-Drill. Now running bit #28  
(8½" Chr MD331 - s/n OW2928) @ 9003'.

3/31 84 days - Drlg. in Preuss @ 9044'. Drld. 41'  
in 17½ hrs. MW 9.2; visc 45; WL 6.0; pH 9.5. Fin. running bit #28 @ 9003'. Bit  
has drld. 41' in 17½ hrs. Drlg. wt 14,000#; RPM 350.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPPLICATE\*  
(Other instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Completion		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 204 Superior Bldg., Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  NW¼ SE¼		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO.		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 9-2N-7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

FRACTURE TREATMENT

REPAIRING WELL

☐  
☐  
☐  
☐

SHOOTING OR ACIDIZING

ALTERING CASING

(Other)

Monthly Report of Operations

☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This is a Monthly Report of Operations for period 4/1-25/80  
(see attached chronological report).

Well now being completed.

RECEIVED  
MAY 12 1980

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

John F. Sindelar

TITLE

Division Drlg. Supt.

DATE 5/8/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/1/80 85 days - TD 9045'. Drld. 1' of Preuss in 3 hrs. Rmg. @ 9,000'. MW 9.3; visc 50; WL 5.2; pH 9.5. Survey: 6½° S 20° E @ 9014'. Pulled bit #28 @ 9045'. Bit drld. 42' in 20½ hrs. Bit worn out. LD Dyna-Drill & bent sub. TIH w/bit #29 (8½" Smith F3 - s/n AN5575). Began rmg. @ 8872'. Now rmg. @ 9000'.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/2/80 86 days - Drlg. in Preuss @ 9141'. Drld. 96' in 17½ hrs. MW 9.4; visc 50; WL 6.0; pH 9.5. Survey: 7° S 18° E @ 9099'. Fin. running bit #29 @ 9045'. Bit has drld. 96' in 17½ hrs. Meas.depth: 9078'; TVD: 9060.95' - 7° S 18 min E; 356.62' N 142.61' W. Drlg. wt 40,000#; RPM 65.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/3/80 87 days - Drlg. in Preuss sh @ 9172'. Drld. 31' in 8¼ hrs. MW 9.4; visc 48; WL 6.0; pH 9.5. Bit #29 has drld. 127' in 25-3/4 hrs. Lost 250# pump press. POH. Found cracked box on DC's. Now drlg. w/normal pump press. Drlg. wt 40,000#; RPM 65.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/4/80 88 days - Drlg. in Preuss sh @ 9240'. Drld. 68' in 17-1/2 hrs. Survey: 6-1/4° S 7° E @ 9222'. Bit #29 has drld. 195' in 40-1/2 hrs. Drlg. wt 40,000#; RPM 65.

4/5 89 days - Drlg. in Preuss sh @ 9341'. Drld. 101' in 21-1/4 hrs. Survey: 5-1/2° S 19° E @ 9284'. Bit #29 has drld. 296' in 61-3/4 hrs. Drlg. wt 45,000#; RPM 80.

4/6 90 days - TD 9351'. Drld. 10' in 2-1/2 hrs. Washing to btm w/bit # 30. Survey: 5° S 19° E @ 9345'. Pulled bit #29 @ 9351'. Bit drld. 306' in 64-1/4 hrs. Dull grade 6-4-1/4". Ran bit #30 (8-1/2" Smith F3 - s/n AN5033). Now washing to btm.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/7/80 91 days - Drlg. in Preuss sh @ 9483'. Drld. 132' in 21 hrs. MW 9.3; visc 54; WL 6.6; pH 9.3. Survey: 5½° S 17° E @ 9414'. Fin. washing to btm w/bit #30 @ 9351'. Bit has drld. 132' in 21 hrs. Meas.depth: 9414'; TVD: 9395' - 322.92' N 134.42' W. Closure: 349.78' - N 22° 36 min W. Drlg. wt 45,000#; RPM 80.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/8/80 92 days - Drlg. in Salt @ 9553'. Drld. 70'  
in 10-3/4 hrs. MW 9.3; visc 42; WL 6.8; pH 9.0.  
Survey: 5° S 15° E @ 9493'. Bit #30 has drld. 202'  
in 31-3/4 hrs. Meas. depth: 9493'; TVD: 9473.78' -  
315.98' N 142.43' W. Closure: 346.60' - N 22° 43' W.  
Salt smpl top: 9535'. Drlg. wt 45,000#; RPM 80.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/9/80 93 days - Drlg. in Preuss @ 9786'. Drld. 233'  
in 15½ hrs. MW 9.4; visc 62; WL 5.6; pH 8.0.  
Surveys: 5° S 15° E @ 9525'; 4-3/4° S 15° E @ 9617';  
5° S 10° E @ 9753'. Bit #30 has drld. 435' in 47¼ hrs.  
Meas. depth: 9753'; TVD: 9732.79' - 5° S 10° E -  
294.23' N 127.16' W. Closure: 320.53' - N 23° 22' W. Btm of Salt: 9763'.  
Drlg. wt 45,000#; RPM 80.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/10/80 94 days - TD 9880' (Twin Crk). Drld. 94'  
in 12 hrs. Washing to btm. MW 9.2; visc 54; WL 10.4;  
pH 10.0. Survey: 5-3/4° S 20° E @ 9841'. Pulled  
bit #30 @ 9880'. Bit drld. 529' in 59¼ hrs. Dull grade  
4-4-1/8". Ran bit #31 (8½" Smith F3 - s/n AN1124).  
Meas. depth: 9841'; TVD: 9820.39' - 5-3/4° S 20° E - 286.25' N 125.29' W.  
Closure: 312.46' - N 23° 37' W. TC smpl top: 9845'. Now washing to btm.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/11/80 95 days - Drlg. in TC @ 10,023'. Drld. 143'  
in 20-3/4 hrs. MW 9.2; visc 50; WL 8.6; pH 10.0.  
Surveys: 6½° S 25° E @ 9902'; 6° S 29° E @ 9962'.  
Bit #31 has drld. 143' in 20-3/4 hrs. Meas. depth:  
9962'; TVD: 9940.68' - 6° S 29° E - 274.44' N 119.85' W.  
Closure: 299.46' - N 23° 35' W. Drlg. wt 45,000#; RPM 80.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/12/80 96 days - Drlg. in TC ls @ 10,168'. Drld. 145'  
in 21-3/4 hrs. Survey: 5-3/4° S 49° E @ 10,086'. Bit #31  
has drld. 288' in 42½ hrs. Drlg. wt 45,000#; RPM 80.  
4/13 97 days - Drlg. in TC ls @ 10,309'. Drld. 141'  
in 19¼ hrs. Survey: 6¼° S 75° E @ 10,272'. Bit #31 has  
drld. 429' in 61¼ hrs. Meas. depth: 10,272'; TVD: 10,249.05' - 6¼° S 75° E.  
BH loc: N 256.39' W 95.39'. Closure: 273.56' - N 20° 24' W. Drlg. wt 45,000#; RPM 50.  
4/14 98 days - Drlg. in TC ls @ 10,353'. Drld. 44'  
in 7-3/4 hrs. MW 9.3; visc 50; WL 8.4; pH 9.0. Pulled bit #31 @ 10,324'. Bit drld.  
444' in 63½ hrs. Dull grade 4-4-I. Ran bit #32 (8½" Hughes J33 - s/n NS667). Bit  
has drld. 29' in 5½ hrs. Drlg. wt 45,000#; RPM 45.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/15/80 99 days - Drlg. in TC ls @ 10,465'. Drld.  
112' in 19-3/4 hrs. MW 9.6; visc 60; WL 10.0; pH 9.5.  
Survey: 6° S 86° E @ 10,398'. Bit #32 has drld. 141'  
in 25 hrs. Had 80-unit kick 10,365-85'. Meas. depth:  
10,398'; TVD: 10,374.34' - 6° S 86° E - 254.47' N  
82.25' W. Closure: 267.43' - N 17° 54 min W. Drlg. wt 45,000#; RPM 45.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/16/80 100 days - TD 10,508'. Drld. 43' of TC ls in 10-3/4 hrs. Repairing rig. MW 9.6; visc 58; WL 9.4; pH 9.5. Survey: 7¼° S 87° E @ 10,455'. Pulled bit #32 @ 10,465' due to high torque. Bit drld. 141' in 25¼ hrs. Dull grade 3-4-I. Ran bit #33 (8½" Sec S84F - s/n 853905). Bit has drld. 43' in 10-3/4 hrs. Now repairing dwks.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/17/80 101 days - TD 10,542'. Drld. 34' of TC in 10 hrs. Repairing rig compound. MW 9.7; visc 59; WL 8.0; pH 9.5. Survey: 7½° S 89° E @ 10,506'. Bit #33 has drld. 77' in 23-3/4 hrs. Compound shaft failed. Now repairing compound.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/18/80 102 days - Drlg. in TC ls @ 10,567'. Drld. 25' in 8¼ hrs. MW 9.7; visc 60; WL 7.2; pH 9.5. Fin. rig repairs. POH. Changed stabilization. Tripped back to btm. Bit #33 has drld. total of 102' in 32 hrs. Drlg. wt 35,000#; RPM 45.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/19/80 103 days - Drlg. in TC ls @ 10,701'. Drld. 134' in 19-3/4 hrs. Surveys: 7° S 89° E @ 10,570'; 6-3/4° N 85° E @ 10,687'. Bit #33 has drld. 236' in 51-3/4 hrs. Watton Canyon smpl top: 10,575'. Drlg. wt 45,000#; RPM 45.

4/20 104 days - Drlg. in TC ls @ 10,910'. Drld. 209' in 23½ hrs. Bit #33 has drld. 445' in 75¼ hrs. Losing approx. 8 bbl mud/hr. Bndry Rdge smpl top: 10,835'. Drlg. wt 45,000#; RPM 45.

4/21 105 days - TD 10,922'. Drld. 12' of TC ls in 1½ hr. RU Schlumberger. MW 9.6; visc 75; WL 8.2; pH 9.5. Survey: 6½° S 85° E @ 10,916'. TVD 10,880.62' - N 254.33' W 20.08'. Closure: 255.12' - N 4° 30 min W. Now RU Schl.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/22/80 106 days - Corr. TD 10,943' (corr. 21' downhole after SLM). TIH to cond. for csg. MW 9.6; visc 75; WL 8.2; pH 9.5. Fin. RU Schlumberger. Ran DLL 1846-10,998'; CNFD 1846-10,941'; & Cont. Dipmeter 1846-10,900'. Now TIH to cond. for 5½" csg.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/23/80 107 days - TD 10,943'. Running 5½" csg. MW 9.7; visc 68; WL 8.6; pH 9.5. Fin. TIH. Circ. & cond. POH. LD DP & DC's. Now running 5½" csg.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/24/80 108 days - TD 10,943'. Cleaning pits.

Ran 5½" csg. as follows:

Float shoe	2.15'
1 jt 23# S95 LTC	
Float collar	2.52'
24 jts 23# S95 LTC	
DV tool	2.24'
40 jts 23# S95 LTC	
Total	2577.74'
199 jts 17# N80 LTC	8389.76'
Total:	10967.50'
Landed at:	10943' KB

Circ. & cemented 1st stage w/345 sx Dowell 18% self-stress cmt. w/.4 of 1% D13R. Bumped plug @ 5:00 PM 4/23/80. Opened DV tool @ 6:00 PM. Circ. 4 hrs. Cemented 2nd stage w/1600 sx Dowell 37% self-stress cmt. PD 12:30 AM 4/24/80. Had intermittent ret's thru 1st stage & full ret's thru 2nd stage. Set slips @ 2:30 AM 4/24/80. Now ND BOP & cing. pits.

UPRR #9-2  
(12,000' TC-dev)  
Summit Co., Utah  
Pineview Prosp.

4/25/80 109 days-RDRT. Released rig at 12:00 noon on 4/24/80. Now preparing to move rig to Newton Sheep #4-10s location.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Company of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011.12' FEL, 2003.17' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec9, T2N, R7E		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Operations

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

UPRR 9-2 4/29/80 - Clean location of mud & trash, gravel location. Set anchors,  
Summit County, UT install tbg head, MI&RU Maddux #21. NU BOP. CWI CWC \$5000.UPRR 9-2  
Summit County, UT4/30/80 - Unloaded 356 jts 2 7/8" 6.5 N-80 8Rd tbg  
(10,909.04'), PU 4 1/2" bit, csg scraper & 6 3/2" DC's  
(186.45'), 87 jts tbg. CWI. SDON. CWC \$8200.UPRR 9-2  
Summit County, UT5/1/80 - PU 229 jts tbg, tag cement @9877'. Install  
stripper. PU power swivel. Drlg cement & DV tool @9938'.  
LD swivel, PU 33 jts tbg. Tag cement @10556'. PU swivel

drlg to 10889'. Circ btms up. CWI. CWC \$12,200.

RECEIVED  
MAY 27 1980

18. I hereby certify that the foregoing is true and correct

DIVISION OF

SIGNED

TITLE Administrative Supervisor

DATE

OIL/GAS &amp; MINING

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(0<sup>th</sup> instructions on  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> FEE	
<b>2. NAME OF OPERATOR</b> American Quasar Petroleum Company of New Mexico		<b>6. IF INDIAN, ALLOTTED OR TRIBE NAME</b>	
<b>3. ADDRESS OF OPERATOR</b> 1700 Broadway, 707 United Bank Tower, Denver, CO 80290		<b>7. UNIT AGREEMENT NAME</b>	
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)</b> At surface 2011.12' FEL and 2003.17' FSL		<b>8. FARM OR LEASE NAME</b> UPRR	
<b>14. PERMIT NO.</b> 43-043-30107		<b>9. WELL NO.</b> 9-2	
<b>15. ELEVATIONS (Show whether DF, RT, GR, etc.)</b> 7193' GR.		<b>10. FIELD AND POOL, OR WILDCAT</b> Pineview	
<b>16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data</b>		<b>11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA</b> Sec. 9-2N-7E	
<b>12. COUNTY OR PARISH</b> Summit		<b>13. STATE</b> Utah	

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF

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☐

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Operations

XX

(NOTE: Report results of multiple completion on Well  
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See Attached.

**18. I hereby certify that the foregoing is true and correct**

SIGNED

*Mary Marson*

TITLE Administrative SupervisorDATE 6/25/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPRR 9-2  
Summit County, UT

5/1/80 - PU 229 jts tbg, tag cement @9877'. Install stripper. PU power swivel. Drlg cement & DV tool @9938'. LD swivel, PU 33 jts tbg. Tag cement @10556'. PU swivel drlg to 10889'. Circ btms up. CWI. CWC \$12,200.

UPRR 9-2

AMERICAN QUASAR PETROLEUM

2011.12' FEL, 2003.17' FSL (NW¼SE¼)

Sec. 9, T2N-R7E Drlg. Contr: Parker Drlg., Rig #56

Summit County, UT Pineview Prospect Elev: 7193' GR

UPRR 9-2

Summit County, UT

5/2/80 - Drlg cement 10889-902. Displ hole w/produced wtr. LD swivel, remove stripper. TOH, LD DC & csg scraper. RU Dresser Atlas. Run cement bond log 10890-6100. Top of good cement @6800'. Collar locator did not work, made 2nd run for collar log. CWI. CWC \$21,500.

UPRR 9-2

Summit County, UT

5/3/80 - RU Petrolog. Perf 10797-790-780-770-760-750-740-735-725-715-705, 10,695-688-681-667-660-654-645. Each interval 1 shot w/4" csg gun. Run Baker R3 double grip pkr & 344 jts 2 7/8" Rd N80 6.5# tbg. Set pkr @10570'. Test csg & pkr to 9000 psi, OK. Pump into perfs 2 BPM @2750. Swab 3 hrs, rec 51 BW, last runs from 10,000'. CWI, CWC \$26,900.  
5/5/80 - RU Western Co. Test lines 5500 psi, OK. Acidize w/6000 gals 28% HCl & 30 RCN 1.1 SG ball slrs. Max press 5000, min 0. Avg 3500 psi. Max rate 7 BPM, avg 3 BPM, had good ball action. ISIP 0. FL 5500', 1st swab run. Swab 3 hrs, rec 40 BW. CWI, CWC \$40,300.

UPRR 9-2

Summit County, UT

5/6/80 - No report.

UPRR 9-2

Summit County, UT

5/6/80 - TP 400 psi, open well, flow 20 BO. Swab 10 hrs, rec 100 BW, 50 BO. Last swab run from 7500'. CWI. CWC \$42,100.  
5/7/80 - TP 400 psi, all gas. Swab 10 hrs, rec 100 BW, 70 BO. FL @5500'. CWI, CWC \$43,800.

UPRR 9-2

Summit County, UT

5/8/80 - Load tbg w/wtr. Release pkr. TOH, LD pkr, PU mud anchor, seat nipple. Run 43 jts, PU tbg anchor. CWI, repair rig. CWC \$45,950.

UPRR 9-2

Summit County, UT

5/9/80 - FIH w/tbg. ND BOP. Set tbg @9540' w/20,000# tension. CWI. RD. CWC \$47,650.

UPRR 9-2

Summit County, UT

5/22/80 - MIRU Maddux #21. NU pumping tree, PU Axelson 25-150 RWBC-20-23-23½ - AD #18 w/gas anchor & 4 1" x 25' rods & 120 3/4" x 25' rods. CWI. CWC \$1450.

UPRR 9-2

Summit County, UT

5/23/80 - PU 1-1 3/4" x 25' & 105 7/8" x 25' & 93 1" x 25' rods, 1 1" x 4' pony, 30' polish rod & stuffing box, test pump seat & tbg 600 psi, OK. Bracket to hold sling to horsehead missing (will have welder build new one). CWC \$3450.

UPRR 9-2

Summit County, UT

5/23/80 - Install horsehead, space out pump. RD & MO Maddux #21. CWC \$4250.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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2. NAME OF OPERATOR American Quasar Petroleum Company of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011.12' FEL, 2003.17' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec9, T2N, R7E		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DY, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) Completion Operations <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mary Pearson*

TITLE Administrative Supervisor

DATE July 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UPRR 9-2  
Summit County, UT 6/13/80 - Started pumping unit 6/3/80, 11 SPM. Field titration of water sample indicated 150,000 ppm Chl's. Well has pumped only wtr since unit was started. Collected wtr sample for full analysis. 24 hr test 6/11/80, 228 BW, trace oil.

UPRR 9-2 6/25/80 - MIRU Gamache well service #5. Remove horse head, LD polish rod & stuffing box. ND pumping tree. TOH w/rods & pump. CWI. CWC \$1900.

UPRR 9-2  
Summit County, UT 6/26/80 - Remove pumping tree, release tbg anchor. NU BOP, TOH, LD mud anchor. RU Petrolog, ran gage ring & JB to 10625'. Set Howco cement retainer @10600'. PU stinger, TIH w/76 stds tbg. CWI. CWC \$8100.

UPRR 9-2  
Summit County, UT 6/27/80 - FIH w/total 172 stds & single tbg. Sting into retnr @10600'. RU Dowell, test csg 1000 psi, OK. Mix & pump 150 sx G w/.6% D60. Displace @3 BPM, 0 press. Overdisplace 6 bbls. Sting out, reverse out w/80 BW. Sting in well on vacuum. CWI. WOC 1 hr, RU Dowell. Hose broke between bulk truck & pump truck. CWI. CWC \$11,900.

UPRR 9-2  
Summit County, UT 6/28/80 - Mix & pump 200 sx G w/.25% D13 retarder. Displ w/70 bbls treated formation wtr. Could not keep up w/cement @4 BPM. Sting out, reverse circ w/80 BW, sting in well on vacuum. CWI. WOC 6 hrs, press csg 1200 psi, mix & pump 300 sx 65-35 w/6% gel. Staged cement 3 times. Squeezed to 1500 psi. Reverse out 11 bbls cement. TOH. CWI. CWC \$27,650.

6/29/80 - RU Petrolog. Run 20' x 4" csg gun. Would not pass 9738'. POH, LD ½ of gun. Perf 10,494, 10,483, 10,470, 10,453, 10,447, 10,432, 10,416, 10,411, 10,406, 10,404, 1st run. 10,398, 10,395, 10,390, 10,381, 10,375, 1 shot each. PU Baker 5½" retrievematic pkr. TIH w/158 stds tbg. Pkr stuck @9738'. Work stuck tools ½ hr. Pulled 40,000 over tbg wt. Pkr loose. TOH. CWI. Will set pkr @9700' 6/30/80. CWC \$33,200.

UPRR 9-2  
Summit County, UT 6/30/80 - PU 5½" RTTS pkr. TIH w/154 & single tbg. Set pkr @9491'. Test csg 1200, OK. Break down w/rig pump, 2½ BPM, 2200 psi. Swab 5 hrs, rec 50 BW. Well swabbed down, no fluid entry @9300'. CWI. CWC \$36,700.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE\*  
(Or instructions on  
reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Company of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011.12' FEL, 2003.17' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec9, T2N, R7E		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

FULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐  
☐

REPAIRING WELL

☐  
☐  
☐  
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Completion Operations

XX

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See Attached

18. I hereby certify that the foregoing is true and correct

SIGNED

*Mary Marston*

TITLE

Administrative Supervisor

DATE

July 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UPRR 9-2  
Summit County, UT 6/13/80 - Started pumping unit 6/3/80, 11 SPM. Field titration of water sample indicated 150,000 ppm Chl's. Well has pumped only wtr since unit was started. Collected wtr sample for full analysis. 24 hr test 6/11/80, 228 BW, trace oil.

UPRR 9-2 6/25/80 - MIRU Gamache well service #5. Remove horse head, LD polish rod & stuffing box. ND pumping tree. TOH w/rods & pump. CWI. CWC \$1900.

UPRR 9-2  
Summit County, UT 6/26/80 - Remove pumping tree, release tbg anchor. NU BOP, TOH, LD mud anchor. RU Petrolog, ran gage ring & JB to 10625'. Set Howco cement retainer @10600'. PU stinger, TIH w/76 stds tbg. CWI. CWC \$8100.

UPRR 9-2  
Summit County, UT 6/27/80 - FIH w/total 172 stds & single tbg. Sting into retnr @10600'. RU Dowell, test csg 1000 psi, OK. Mix & pump 150 sx G w/.6% D60. Displace @3 BPM, 0 press. Overdisplace 6 bbls. Sting out, reverse out w/80 BW. Sting in well on vacuum. CWI. WOC 1 hr, RU Dowell. Hose broke between bulk truck & pump truck. CWI. CWC \$11,900.

UPRR 9-2  
Summit County, UT 6/28/80 - Mix & pump 200 sx G w/.25% D13 retarder. Displ w/70 bbls treated formation wtr. Could not keep up w/cement @4 BPM. Sting out, reverse circ w/80 BW, sting in well on vacuum. CWI. WOC 6 hrs, press csg 1200 psi, mix & pump 300 sx 65-35 w/6% gel. Staged cement 3 times. Squeezed to 1500 psi. Reverse out 11 bbls cement. TOH. CWI. CWC \$27,650.

6/29/80 - RU Petrolog. Run 20' x 4" csg gun. Would not pass 9738'. POH, LD ½ of gun. Perf 10,494, 10,483, 10,470, 10,453, 10,447, 10,432, 10,416, 10,411, 10,406, 10,404, 1st run. 10,398, 10,395, 10,390, 10,381, 10,375, 1 shot each. PU Baker 5½" retrievematic pkr. TIH w/158 stds tbg. Pkr stuck @9738'. Work stuck tools ½ hr. Pulled 40,000 over tbg wt. Pkr loose. TOH. CWI. Will set pkr @9700' 6/30/80. CWC \$33,200.

UPRR 9-2  
Summit County, UT 6/30/80 - PU 5½" RTTS pkr. TIH w/154 & single tbg. Set pkr @9491'. Test csg 1200, OK. Break down w/rig pump, 2½ BPM, 2200 psi. Swab 5 hrs, rec 50 BW. Well swabbed down, no fluid entry @9300'. CWI. CWC \$36,700.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Company of New Mexico		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011.12' FEL, 2003.17' FSL (NW $\frac{1}{4}$ SE $\frac{1}{4}$ ) Sec9, T2N, R7E		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Pineview	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Completion Operations ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

UPRR 9-2  
Summit County, UT

7/1/80 - RU Western Co. Test lines 5000 spi. Press csg 1000 psi. Acdz w/3000 gal 28% HCl w/30 RCN balls. Max press 3000, minimum 2000, avg 2600. Avg rate 5 BPM. ISIP 1600, 5 min 1300 15 min 1100 psi. Total 148 BL. Swab 5 hrs, rec 72 BW. Started swabbing 10% oil, 90% acid wtr. Total for day 123 BF, very little gas. CWI. CWC \$44,700.

UPRR 9-2  
Summit County, UT

7/2/80 - TP 150. Bleed well down, 5 min, all gas fluid @3800'. Swab 10 hrs, rec 90 BF, 5% oil. Total load recovered + 36 bbls formation wtr. Load tbq w/wtr, rls pkr, pull 85 stds tbq, CWI. CWC \$47,000.

UPRR 9-2  
Summit County, UT7/3/80 - Fin TOH w/pkr. PU mud anchor & seat nipple. TIH w/total 339 jts tbq. Set tbq anchor @9501', seat nipple @10418'. PU 1 $\frac{1}{2}$ " pump & 213 3/4" x 25' rods & 103 7/8" x 25' rods & 38 1" x 25' rods. CWI. CWC \$49,700.UPRR 9-2  
Summit County, UT

7/7/80 - Run 8 1" rods, install polish rod &amp; stuffing box. Test tbq 500 psi, OK. Install horsehead. Space &amp; hang pump. Start pumping unit. RD&amp;MO Gamache Rig #5. CWC \$50,200.

UPRR 9-2  
Summit County, UT7/8/80 - Shut 18 hr. Shot FL @8060.  
7/9/80 - FL 5983', SI 42 hrs.UPRR 9-2  
Summit County, UT

7/17/80 - Test tbq 1200 psi, bleed to 0 in 2 min.

SIGNED

*Mary Marston*

TITLE

Administrative Supervisor

DATE

August 1, 1980

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR  
American Quasar Petroleum Co. of New Mexico

3. ADDRESS OF OPERATOR  
707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 2011.12' FEL, 2003.17' FSL (NW SE)  
At top prod. interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FIELD OR LEASE NAME  
Pineview

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 9, T2N-R7E

12. COUNTY OR PARISH  
Summit

13. STATE  
Utah

14. PERMIT NO. 43-043-30107 DATE ISSUED 7/31/79

15. DATE SPUDDED 1/7/80 16. DATE T.D. REACHED 4/23/80 17. DATE COMPL. (Ready to prod.) 8/15/80 18. ELEVATIONS (OF, R&B, RE, GR, ETC.)\* 7193 19. ELEV. CASINGHEAD --

20. TOTAL DEPTH, MD & TVD 10922' 21. PLUG, BACK T.D., MD & TVD -- 22. IF MULTIPLE COMPL., HOW MANY\* -- 23. INTERVALS DRILLED BY -- ROTARY TOOLS 0-TD CABLE TOOLS --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
None  
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DLL-GR, FDC-CNL, Dipmeter  
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)						AMOUNT PULLED
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		
13 3/8"	48#	60'	17 1/2"	8 yds Ready Mix		None
9 5/8"	36# 40# 43.6#	1843'	12 1/4"	935 sx		None
5 1/2"	23# 17#	10943'	8 3/4"	1945 sx		None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
See Attached				See Attached	

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Div. Operations Mgr. DATE 8/19/80

\*(See Instructions and Spaces for Additional Data on Reverse Side)

\*Operations suspended, hold for possible SW disposal



# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Socks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Frontier Kelvin Stump Preuss Twin Creek	Surface 1300' 6943' 7535' 9874'	

Attachment to Well Completion Report  
August 21, 1980

31. Perforation Record

Perf'd 10797-790-780-770-760-750-740-735-725-715-705,  
10695-688-681-667-660-654-645  
Each interval 1 shot w/4" csg gun.

Perf'd 10494-483-470-453-447-432-416-411-406-404 1st run,  
10398-395-390-381-375,  
1 shot each.

32. Acid, Shot, Fracture, Cement Squeeze, Etc.

Acidz perfs 10797-705, 10695-645 w/6000 gals 28% HCl and 30 RCN 1.1 SG  
ball sealers.

Acidz perfs 10494-404, 10398-375 w/3000 gals 28% HCl and 30 RCN balls.

September 12, 1980

American Quasar Petroleum Company  
of New Mexico  
707 United Bank Tower  
1700 Broadway  
Denver, Colorado 80290

RE: Well No. UPRR 9-2  
Sec. 9, T. 2N, R. 7E.,  
Summit County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office August 27, 1980, from above referred to well (s) indicates the following electric logs were run: DLL-GR, FDC-CNL, Dipmeter. As of today's date this office has not received the Dipmeter log.

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

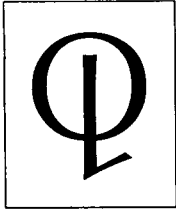
Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*Barbara Hill*

BARBARA HILL  
CLERK-TYPIST



# AMERICAN QUASAR PETROLEUM CO.

2500 FORT WORTH NATIONAL BANK BUILDING / FORT WORTH / TEXAS 76102, U.S.A.

Telephone (817) 335-4701

February 4, 1981

Department of Natural Resources  
Division of Oil, Gas and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116

Attn: Mr. C. B. Feight

Re: UPRR 9-2  
Summit County, Utah

Gentlemen:

Enclosed is the well completion report on the above captioned well. The completion reports on the Bingham 2-1A and the Newton Sheep 4-6 will be forwarded to you as soon as we receive them from our district office.

Sincerely,

Phyllis Popplewell  
Administrative Assistant

/p

Enc.

RECEIVED  
FEB 6 1981  
DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

American Quasar Petroleum Company  
707 United Bank Bldg.  
1700 Broadway  
Denver, Colorado 80290

Re: Well No. Bingham # 2-5  
Sec. 2, T. 2N, R. 7E.  
Summit County, Utah

Well No. U. P. R. R. # 9-2  
Sec. 9, T. 2N, R. 7E.  
Summit County, Utah

Gentlemen:

The above referred to wells have been under an operation suspended status for six months or longer. Please inform this office of the current status of these well locations or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 707 United Bank Tower, 1700 Broadway, Denver, Colorado 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2011.12' FEL, 2003.17' FSL (NWSE)		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N-R7E	
		12. COUNTY OR PARISH Summit	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Well status ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Operations suspended 8/15/80.

Holding for possible saltwater disposal.

RECEIVED  
APR 04 1983DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

James T. BrownTITLE Division Production ManagerDATE 3/24/83

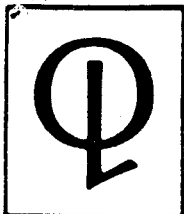
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



# AMERICAN QUASAR PETROLEUM CO. OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

State of Utah  
Natural Resources and Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Subject: Well # UPRR 9-2  
Summit County, Utah

Gentlemen:

We would appreciate your acknowledging receipt of the enclosed form  
# OGC - 16, Sundry Notice, covering the above mentioned  
well.

A self-addressed envelope is included for your convenience.

Very truly yours,

*James T. Brown*

James T. Brown  
Division Production Manager

MM:sb  
encl.

State of Utah

Received, date 4-6-83

By Lari Furse Title Well Records Spec.

**RECEIVED**

APR 04 1983

DIVISION OF  
OIL, GAS & MINING



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dr. G. A. (Jim) Shirazi, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

September 9, 1983

American Quasar Petroleum Company  
707 United Bank Tower  
1700 Broadway  
Denver, Colorado 80290  
ATT: John D. Dolan

Re: Well No. UPRR # 9-2  
2003.17' FSL, 2011.12' FEL  
NW SE, Sec. 9, T. 2N, R. 7E.  
Summit County, Utah

Dear Mr. Dolan:

The above referred to well has been under an operation suspended status since August 15, 1980. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1B (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

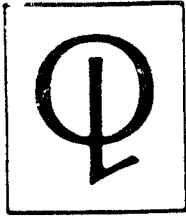
Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Well Records Specialist

CF/cf  
Enclosure





AMERICAN QUASAR PETROLEUM CO.  
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

State of Utah  
Natural Resources and Energy  
4241 State Office Building  
Salt Lake City, Utah 84114

Subject: Well # UPRK 9-2  
Summit County, Utah

Gentlemen:

We would appreciate your acknowledging receipt of the enclosed form  
# OGC-16, Sundry Notice, covering the above mentioned  
well.

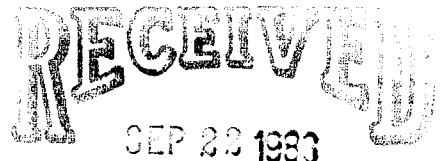
A self-addressed envelope is included for your convenience.

Very truly yours,

*James T. Brown*

James T. Brown  
Division Production Manager

MM:sb  
enc.



DIVISION OF  
OIL, GAS & MINING

State of Utah

Received, date 4-6-83

By Lari Furse Title Well Records Spec

9/20/83 - Attn: Ms. Furse:

In regard to your letter of 9/9/83, please note date at bottom of OGC-1B  
attached. Well remains SI as of this date.

*mm.*



STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

May 23, 1984

American Quasar Petroleum Co.  
707 United Bank Tower  
1700 Broadway  
Denver, Colorado 80290

RE: Well No. UPRR 9-2  
2003.17' FSL, 2011.12' FEL NW/SE  
Sec. 9, T. 2N, R. 7E.  
Summit County, Utah  
API #43-043-30107

Gentlemen:

The above referred to well has been under an operation suspended status for six months or longer. Please inform this office of the current status of this well location or what operations are currently being performed on this well. Enclosed please find Form OGC-1b (Sundry Notices and Reports on Wells), that you may use to inform our office of the matter requested above.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self-addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

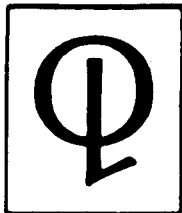
Respectfully,

Claudia Jones  
Well Records Specialist

CLJ/cj

Enclosure

cc: Dianne R. Nielson, DOGM  
Ronald J. Firth, DOGM



AMERICAN QUASAR PETROLEUM CO.  
OF NEW MEXICO

707 UNITED BANK TOWER, 1700 BROADWAY, DENVER, COLORADO 80290, U.S.A.  
TELEPHONE (303) 861-8437

May 31, 1984

State of Utah Natural Resources  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Subject: UPRR 9-2, Sec. 9, T2N-R7E  
Pineview Field, Summit County, Utah

Gentlemen:

The status of the above referenced well is operations suspended. However, we are currently reviewing this well for plugging and abandonment. When our review is complete and the decision is made, form OGC-1b will be forwarded to you.

Very truly yours,

Mary Marson  
Administrative Supervisor

MM:sb

RECEIVED

JUN 4 1984

DIVISION OF OIL  
GAS & MINING

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.  Fee	
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 1700 Broadway #707, Denver, CO 80290		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011.12' FEL, 2003.17' FSL (NW SE)		8. FARM OR LEASE NAME UPRR	
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2	
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 7193' GR		10. FIELD AND POOL, OR WILDCAT Lodgepole	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 9, T2N-R7E	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) <input type="checkbox"/> Well status <input checked="" type="checkbox"/>	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Operations suspended 8/15/80, well SI. Plan to P&A.		12. COUNTY OR PARISH Summit	
18. STATE Utah		13. STATE Utah	

**RECEIVED**

AUG 27 1984

DIVISION OF OIL  
 GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

*John D. Allen*

TITLE Div. Prod. Mgr.

DATE 8/21/84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR American Quasar Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway #707, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2011' FEL, 2003' FSL		8. FARM OR LEASE NAME UPRR
14. PERMIT NO. 43-043-30107		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7193' GR, 7209' KB		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA Sec 9, T2N-R7E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

PULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☐

ABANDON\*

☒

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug and abandon well as follows:

1. Pump 100 sx cmt and sqz Twin Creek perfs.
2. Spot 100' plug at ~~2800-2900'~~ 6700-6800'
3. Cut wellhead. 10 sx surface plug. Install dryhole marker.
4. Reclaim location.

Conditions of approval:

① Sqz. 10 sx surface plug between 5 1/2" &amp; 9 5/8" casing strings.

② Perforate 5 1/2" casing @ 1850' and squeeze perfs with 25 sx to be placed behind 5 1/2" casing.

RECEIVED

SEP 17 1984

DIVISION OF OIL  
GAS & MININGAPPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

18. I hereby certify that foregoing is true and correct

SIGNED

*John D. Nolan*

TITLE

Div. Prod. Mgr.

DATE

9/11/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE:

9/21/84

BY:

*John R. Bay*

\*See Instructions on Reverse Side

IPRR 9-2

LOCATION: 2011 'FEL 2003' FSL (NW-SE) Sec 9, T2N R7E  
Summit Co. UTAH  
ELEVATIONS: 7193 GR 7209 KB  
DATE: 11/7/80 PARKER #56

- KELVIN 1300' (WIRELINE MEASURE)

9 5/8" 36# 40# 42.5#, K-55 1/2 N-80 CSH 1843' (KB) w/ 9355X  
9 5/8" CSG. DETAIL

#	JTS	WT	GRD	LENGTH
19		36	K-55	592'
14		40	"	653'
19		43.5	N-80	696'
SHOE & FLOAT				3.5'

- STUMP 6622'

-PREUSS 7535'

NO TUBING. IN HOLE BLANK FLNG. ON  
TOG HEAD.

-TWIN CREEK 9917'

LEADS 10,373

1 SPF@ 10, 375; 81; 70; 95; 98; 10, 404; 06; 11; 16; 32; 47; 53; 70; 83; 94, PERFS NOT SQUED

CICR@10,600'  
- WATSON CANYON 10,640' - SQZDW 6503X

		<u>5 1/2" CSG DETAIL</u>			
	# JTS	WT	GRD	THD	LENGTH
15PF @ 10, 645; 54; 60; 67; 81; 88; 95; 10, 705; 15; 25; 35; 40; 50; 60; 10, 770; 80; 90; 97'	199	17	N-80	LT & C	8390'
	40	23	S-95	LTC	2.2'
				DV TOOL	2.2'
	24	23#	S-95	LT & C	4' - 2578'
	I	23		FC	2.5'
			S-95	LT & C	4'
			FS		2.2'
					10,967.5'

BOUNDARY PROGL 10,833'

BOUNDARY PLOTT 10,833'

- Rich 10,875

PBTD 10,902 (KB)

TD 10,943 '5 1/2", 17# 23# 5-95 EN-80 LTC CSH 10943' w/ 2 STAGE  
131 3453X, 240 16003X (FULL RTAS)

TVD 10,851' AT  $N253.33^\circ W 20.08$ . CLOSURE: 255.12'  $N4^\circ 30' \text{min} W$

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR PO Box 700, Rock Springs, Wyoming 82902		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME
14. PERMIT NO.		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, OR, etc.)		10. FIELD AND POOL, OR WILDCAT Pineview
		11. SEC., T., R., M., OR B.L. AND SUBVY OR AREA
		12. COUNTY OR PARISH Summit
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELLS	API	LOCATION
Newton Sheep 4-6	43043 30116	C NW, Sec 4, T2N, R7E
Pineview 4-7	43043 30092	SE NE, Sec 4, T2N, R7E
State 4-8	43043 30115	NW NE, Sec 4, T2N, R7E
Newton Sheep 4-9	43043 30118	SW NE, Sec 4, T2N, R7E
Newton Sheep 4-10	43043 30133	NW SE, Sec 4, T2N, R7E
Newton Sheep 4-11	43043 30239	NE SW, Sec 4, T2N, R7E
State 4-12 (TA)		NE NW, Sec 4, T2N, R7E
UPRR 5-1	43043 30004 (water INJ.)	SE SE, Sec 5, T2N, R7E
Jones #1 (42-5)	43043 30066 (WATER INJECTION)	SE NE, Sec 5, T2N, R7E
UPRR 9-1	43043 30104	SE NE, Sec 9, T2N, R7E
UPRR 9-2 (TA)		NE SE, Sec 9, T2N, R7E
UPRR 11-1	43043 30012 (WATER INJECTION)	NW NW, Sec 11, T2N, R7E
UPRR 15-1	43043 30080	NE NW, Sec 15, T2N, R7E
Boyer 34-1	43043 30034	SE SW, Sec 34, T2N, R7E

18. I hereby certify that the foregoing is true and correct.

SIGNED S. H. Schram

TITLE Production Superintendent

DATE March 27, 1985

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

UPRR 9-2

- 1- WE HAVE ALL WE NEED TO FULLY PROCESS AS P<sup>1</sup>/<sub>3</sub>A. ROUTE FOR FILMING, POSTING ETC.
- 2- INCLUDE ON MONTHLY WCR AS APPROPRIATE.

ALHAI POINT 1-9

- 1- FULL P<sup>1</sup>/<sub>3</sub>A PROCESSING
- 2- PLACE ON CWING WCR MASTER LIST
- 3- TELEPHONICALLY REQUEST WCR + LOGS

LOUISE FED 4

- 1- FULL P<sup>1</sup>/<sub>3</sub>A PROCESSING & FILMING
- 2- CHANGE ALL PHYSICAL & ARII RECORDS TO "MEXICAN HAT FED #4".
- 3- PROCESS ATTACHED WCR... NOW AS IT IS.

FED 4-33

- 1- FULL REPROCESSING BACK TO TA
- 2- ALL DOCUMENTS IN SINGLE FILE





STATE OF UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

Norman H. Bangerter, Governor  
Dee C. Hansen, Executive Director  
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 11, 1985

American Quasar Petroleum Company  
1700 Broadway #707  
Denver, Colorado 80290

Gentlemen:

Re: Well No. UPRR 9-2 - Sec. 9, T. 2N., R. 7E.,  
Summit County, Utah - API#43-043-30107

According to a Sundry Notice submitted September 11, 1984, the above referenced well is plugged and abandoned. This office has not received the "Sundry Notice" of subsequent abandonment on this well.

Please complete and return the enclosed Form OGC-1b, "Sundry Notices and Reports on Wells" as soon as possible but not later than April 24, 1985.

Thank you for your prompt attention to this matter.

Sincerely,

Pam Kenna  
Well Records Specialist

Enclosure

cc: Dianne R. Nielson  
Ronald J. Firth  
John R. Baza  
File

0170S/17



A Subsidiary of  
Union Pacific Corporation

RECEIVED

August 9, 1985

AUG 12 1985

Division of Oil, Gas & Mining  
355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

DIVISION OF OIL  
GAS & MINING

Attention: John Baza

RE: PLUG & ABANDONMENT OF SEVEN WELLS IN SUMMIT COUNTY, UTAH

Please find attached Sundry notices, revised procedures, well diagrams and copies of the previous notices for the following wells:

UPRR 19-1	Summit County, Utah
UPRR 19-2	Summit County, Utah
UPRR 9-1	Summit County, Utah
UPRR 9-2	Summit County, Utah
Bingham 2-5	Summit County, Utah
Pineview 4-7S	Summit County, Utah
Newton Sheep 4-9S	Summit County, Utah

Verbal approval was received on 8/6/85 to move in on the first well in the series (UPRR 19-1) on 8/8/85. With your approval, work will continue on the above wells in the order that they are listed. I'll call you on Monday, 8/12/85, to discuss the next well to be worked on, UPRR 19-2. If you have any questions, please don't hesitate to call me at (307) 362-5641.

Yours very truly,

T. A. Belisle  
Drilling Superintendent

TAB/dc

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 700 Rock Springs, Wyoming 82901		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  2011' FEL, 2003' FSL		8. FARM OR LEASE NAME UPRR
14. PERMIT NO.		9. WELL NO. 9-2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR, 7209' KB		10. FIELD AND POOL, OR WILDCAT Pineview
DIVISION OF OIL GAS & MINING		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T2N, R7E
12. COUNTY OR PARISH Summit		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>	WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>	(Other)	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
MULTIPLE COMPLETE	<input checked="" type="checkbox"/>		
ABANDON*	<input type="checkbox"/>		
CHANGE PLANS	<input type="checkbox"/>		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plug & Abandonment Procedure:

1. Spot 300' plug from 10,400' to 10,100'.
2. Spot 300' plug from 6,900' to 6,600'.
3. Free-point and cut 5 1/2" casing. (cement top 6800').
4. Spot 200' half in half out of 5 1/2" casing stub.
5. Spot 200' plug across casing shoe @ 1843'.
6. Set 50' surface plug, weld steel plate over casing stub, install dry hole marker and reclaim location.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 8/14/85  
BY: John R. Daza

18. I hereby certify that the foregoing is true and correct

SIGNED <u>D. S. Petrie</u>	TITLE <u>Engineering Asst.</u>	DATE <u>8/8/85</u>
----------------------------	--------------------------------	--------------------

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



A Subsidiary of Union Pacific Corporation

## INTER-OFFICE CORRESPONDENCE

TO: R. H. Taylor

OFFICE: Rock Springs

FROM: T. A. Belisle

DATE: Aug. 6, 1985

SUBJECT: UPRR 9-2  
ABANDONMENT PROCEDURE  
SUMMIT COUNTY, UTAH

Note: Notify State Oil & Gas Commission 24 hours before moving in and cementing. Dorothy Swindle (538-5315) State Inspector.

1. Test deadman anchors.
2. MIRU service unit with mud pump and pit.
3. Blow well down. Install 6" x 5000 psi BOPE.
4. PU and run 2 7/8" OD, 6.4#, N-80, EUE 8 rd tubing to 10,400'. Circulate well bore with 8.6 + ppg drilling mud. TOH.
5. Balance 300' cement plug from 10,400' to 10,100' and 6900' to 6600'.
6. Remove BOP and wellhead to casing hanger. Weld on 5 1/2" pull sub. Unseat casing slips.  
Note: The casing was landed with full indicator weight of approximately 215M pounds.
7. RU wireline to run free point. Cut casing at free point. The TOC is 6800±' KB.
8. Pull and lay down 5 1/2" OD casing.
9. Install BOP, TIH to 100' into 5 1/2" casing stub. Balance 200' cement plug across 5 1/2" csg. stub.
10. TOH L/D tbg to 1940'. Balance 200' cement plug across surface casing shoe at 1843'.
11. TOH and L/D tbg. ND BOP. Cut off casing head.
12. Set 50' surface plug. Weld steel plate over casing stub. Install regulation dry hole marker. Reclaim location.

T. A. Belisle  
TAB/dc  
cc: RHT  
CRO  
JBH  
SMS  
Corres. File

RECEIVED

AUG 12 1985

DIVISION OF OIL  
GAS & MINING

TFD 1955  
 AT 1123.5' W 21.09. Closure 22.12 '14' 3.11.14

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. N/A
2. NAME OF OPERATOR Champlin Petroleum Company Attn: Dave Petrie		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P. O. Box 700 Rock Springs, WY 82901		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface		8. FARM OR LEASE NAME UPRR
2011' FEL, 2003' FSL		9. WELL NO. 9-2
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Pineview
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7193' GR, 7209' KB		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 9, T2N, R7E
DIVISION OF OIL, GAS & MINING		12. COUNTY OR PARISH Summit
		13. STATE Utah

RECEIVED

SEP 12 1985

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

## Report of Plugging

- 1) Set 300' plug from 10,400' - 10,100'.
- 2) Set 300' plug from 6,900' - 6,600'.
- 3) Freepoint casing and cut off @ 1902'.
- 4) Set 300' plug from 2002' to 1702' with 59' open hole plug between 5½" casing and 9 5/8" surface casing @ 1843'.
- 5) Set 25 sxs surface plug, installed dry hole marker.

Location to be reclaimed and ready for inspection in the fall of 1986.

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 9/20/85

BY: John R. Baya

18. I hereby certify that the foregoing is true and correct

SIGNED

D. S. Petrie

TITLE Engineering Assistant

DATE 9/9/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



UTAH  
NATURAL RESOURCES

To: *Carol R.*

From: *IRB*

Date: *4-1-87*

- ☐ For your information and file.
- ☐ For necessary action.
- ☐ Reply directly to origin with a copy to this office.
- ☐ Please draft a reply for signature of \_\_\_\_\_

\_\_\_\_\_ and  
return by the following date \_\_\_\_\_.

☒ Other *Plz. work this into  
your next insp. trip to  
this area. Thx.*

```

#####
APD MASTER FILE
#####
DATE RECEIVED (MM/DD/YY):07/17/79   DATE APPROVED (MM/DD/YY):07/31/79
#####
WORK TYPE (DRILL,DEEPN,PLGBK,REDRL):DRILL   WELL TYPE (O,G,WI,WD,GI,ETC):O
OPERATOR:CHAMPLIN PETROLEUM CO.
SURFACE LOCATION:2011-FEL 2003-FSL   BOTTOM HOLE LOCATION:2011-FEL 2003-FSL
LEASE TYPE (FEE,STA,FED,IND):           WELL NAME:UPRR 9-2
FIELD NAME:PINEVIEW
QQ:NWSE SEC:09 TWP:02N RNG:07E MERID: COUNTY:SUMMIT
PROPOSED DEPTH:12000   TARGET FORMATION:NGSD   APPROX. START DATE:11/01/79
#####
PERMIT NUMBER:                API NUMBER ASSIGNED:43-043-30107
SPACING TYPE (UNIT,CAUSE NO.*,STANDARD*,EXCEPTION):CAUSE NO. 160-6
      * Format for cause no. and standard: CAUSE NO. 123-4 and STANDARD 321..
BONDING AGENCY (DOGM,STATE LANDS=STLD,BLM,ETC):
BOND AMOUNT:$              BOND NUMBER:          SPUD DATE (MM/DD/YY):01/07/80:
      APD WORK COMPLETED (MM/DD/YY):09/09/85
COMMENTS:memo ANY COMMENTS?(Y or blank):Y    CONFIDENTIAL?(Y or blank):
^W saves changes. ^HOME w/cursor on memo field allows comments.
#####
DIT      :<A>:APDMASTR      :Rec: 55/59      :      : Caps

```

FYI (DTS 318-67)  
RTF ✓

① R J F

② JRB

③ DTS

④ VLC

⑤ DTS

(see comments - next page)  
- well is PxA'd - All  
required reclamation has  
been performed. File may  
now be moved out of "drilling"  
files. ~~MM~~



APD COMMENTS

WELL NAME

OPERATOR

COMMENTS

UPRR 9-2

CHAMPLIN PETROLEUM CO.

SUNDY OF 3-27-85 SHOWS  
CHANGE OF OPERATOR FROM  
AMERICAN QUASAR PETROLEUM  
CO TO CHAMPLIN PETROLEUM  
COMPANY. OVER THE YEARS,  
SEVERAL SUNDY REPORTS  
WERE RECEIVED OUTLINING  
✓ PLANS TO PxA THE WELL.  
SUNDY NOTICE APPROVED BY  
DOGM 9-20-85 SHOWS THAT  
WELL WAS PxA'd ON OR  
AROUND 9-9-85. SUNDY  
ALSO STATES THAT LOCATION  
WILL BE RECLAIMED IN FALL  
OF 1986. NOTE ATTACHED TO  
SUNDY STATES WELL WILL  
NOT BE CONSIDERED PxA'd  
UNTIL REHABILITATION AND  
INSPECTION ARE COMPLETE  
(DATED 12-30-85).  
(3-18-87)

well still in  
drilling file cabinet.  
Has rehab. been  
done & inspected?